


Declaration of Carbon Neutrality in accordance with PAS 2060: 2014

“Qualifying Explanatory Statement”

“Carbon¹ neutrality for the business activity of BAT Trieste Factory obtained by the BAT Group –in accordance with PAS 2060:2014 in March 2025, for the period from December 1, 2023 until November 30, 2024, certified by Istituto Totum.”

Senior Representative Name	Senior Representative Signature
Mariane Lockmann – Area Operations Director Italy and Adria	
Data: 25/03/2025	

Organization: BAT Trieste S.p.A

Issue Date: 25th of March 2024

Assurance Authority: Istituto Totum

Verification Report:

Neutrality Period: 01/12/2023 to 30/11/2024

Note: The term “carbon” used throughout this document represents an abbreviation for the aggregate of greenhouse gases (GHG), reported as CO₂eq (carbon dioxide equivalent).

INTRODUCTION

This document is the declaration of carbon neutrality to demonstrate that BAT Trieste S.p.A achieved carbon neutrality for its activities under the guidelines of the PAS 2060: 2014 standard, in the period from December 1st, 2023 to November 30 th, 2024.

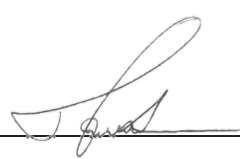
PAS 2060 Requirement	Explanation
Entity responsible for the declaration	BAT Trieste S.p.A.
Object of declaration	Industrial activities carried out at Trieste, Italy.
Object Description	The BAT Trieste S.p.A is responsible for manufacturing Modern Oral products with nicotine pouches placed under the lip so nicotine can be effectively absorbed.
Object Limits	The scope includes all greenhouse gas emissions aggregated into Scopes 1 and 2 as per the 2014 WRI GHG Protocol – Corporate Accounting Standard and BAT standards (if applicable).
Type of Assurance	Third Party Certification for achieving carbon neutrality.
Period for Obtaining Carbon Neutrality	December 1, 2023, to November 30, 2024.

This declaration of carbon neutrality in accordance with PAS 2060:2014 contains information related to the object for which neutrality is claimed. All information contained is the expression of the truth and is assumed to be correct at the time of publication. If any information comes to the knowledge of the organization that affects the validity of this declaration, this document will be updated accordingly to accurately reflect the current situation of the carbon neutrality process related to the object.

CARBON NEUTRALITY ACHIEVEMENT DECLARATION

PAS 2060 requirement	Explanation
Specify the period in which the organization demonstrated carbon neutrality regarding the object	December 1, 2023 to November 30, 2024
Total emissions (based on location) from the object in the period from December 1, 2022 to November 30, 2023.	Total of 10 tCO ₂ (Base Credit360, Location Based Emissions)
Type of statement regarding carbon neutrality	I3P-2: Achieving carbon neutrality through independent third-party certification
Inventory of greenhouse gas emissions that provides the basis for the declaration	Annex A
Description of greenhouse gas emission reductions that provide the basis for the claim	Annex B
Description of instruments for reducing the carbon footprint and offsetting residual emissions	Annex C
Independent third party verification report	Annex D
Retirement and Carbon Offsetting Statements	Annex E

“Carbon¹ neutrality for the business activity of BAT Trieste Factory obtained by the BAT Group –in accordance with PAS 2060:2014 in February 2024, for the period from December 1, 2023 until November 30, 2024, certified by Istituto Totum.”

Senior Representative Name	Senior Representative Signature
Mariane Lockmann – Area Operations Director Italy and Adria	
Data: 25/03/2025	

This statement is available on the company's website at [British American Tobacco Italia \(batitalia.com\)](https://www.batitalia.com) and the custody and availability of documents and reports that support the statement are the responsibility of the Sustainability department.

ANNEX A - GREENHOUSE GAS EMISSIONS INVENTORY THAT PROVIDES BASIS FOR THE DECLARATION

A.1. Object Description

Second certification for BAT Trieste Factory located at San Dorligo della Valle Dolina (TS) – Località Bagnoli della Rosandra SNC – 34018, Trieste, Italy; In 2024 (December 2023 to November 2024) emissions reported on Credit360 were considered.

All greenhouse gas emissions were considered, within the respective Scopes 1 and 2 according to the methodology of the GHG Protocol and GHG Form, including fugitive and effluent emissions. No Scope 3 emissions were reported for this object.

The neutrality process encompasses all Scope 1 and 2 emissions and does not include Scope 3 emissions.

The BAT Trieste factory in Italy has the technology to guarantee the high level of quality of its products and be built to be carbon neutral from day zero.

A.2. Carbon Footprint Summary

Greenhouse gas emissions at the BAT Trieste Factory, in the reference period is 10 tons of CO₂.

Emissions Summary - BAT Trieste

Sources	Fuel Type	Scope	Consumption	Unit	Factor conversion	tCO ₂ e	Comm
Diesel oil	Sites & Offices	Scope 1	0	tonne	3,2039	0,00	no consumption
Diesel oil - biodiesel (renewable)	Sites & Offices	Scope 1	0	tonne	0,1882	0,00	no consumption
Petroleum/gasoline	Sites & Offices	Scope 1	0	tonne	2,8067	0,00	no consumption
Kerosene	Sites & Offices	Scope 1	0	tonne	n/a	0,00	no consumption
Ethanol (renewable)	Sites & Offices	Scope 1	0	tonne	0,0114	0,00	no consumption
Methane	Sites & Offices	Scope 1	0	tonne	n/a	0,00	no consumption
Heavy fuel oil (fuel oil #4, 5 and 6)	Sites & Offices	Scope 1	0	tonne	3,2289	0,00	no consumption
Light fuel oil	Sites & Offices	Scope 1	0	tonne	3,1650	0,00	no consumption
Natural gas	Sites & Offices	Scope 1	0	m ³	0,0020	0,00	no consumption
LPG	Sites & Offices	Scope 1	0	tonne	2,9394	0,0	Industrial vehicles a
Bio-LPG (renewable)	Sites & Offices	Scope 1	0	tonne	0,0052	0,00	no consumption
CNG	Sites & Offices	Scope 1	0	kg	0,0026	0,00	no consumption
Coal	Sites & Offices	Scope 1	0	tonne	2,3965	0,00	no consumption
Woodfuel - chips (renewable)	Sites & Offices	Scope 1	0	tonne	0,0406	0,00	no consumption
Woodfuel - logs (renewable)	Sites & Offices	Scope 1	0	tonne	0,0439	0,00	Steam boilers
Woodfuel - pellets (renewable)	Sites & Offices	Scope 1	0	tonne	0,0516	0,00	no consumption
Production waste to boiler house	Sites & Offices	Scope 1	0	tonne	0,4150	0,00	no consumption
Other biomass fuels (renewable)	Sites & Offices	Scope 1	0	tonne	0,0576	0,00	no consumption
Steam by external provider	Sites & Offices	Scope 1	0	tonne	0,0246	0,00	no consumption
Hot water by external provider	Sites & Offices	Scope 1	0	tonne	n/a	0,00	no consumption
Fleet vehicles - Diesel	Fleet Vehicles	Scope 1	651,0	litre	0,0027	0,119	Fleet vehicles
Fleet vehicles - Bio Diesel (renewable)	Fleet Vehicles	Scope 1	0	litre	0,0002	0,00	Fleet vehicles
Fleet vehicles - Petrol/Gasoline	Fleet Vehicles	Scope 1	4316,0	litre	0,0023	10,16	Fleet vehicles
Fleet vehicles - Bio Petrol (renewable)	Fleet Vehicles	Scope 1	0	litre	0,0000	0,00	Fleet vehicles
Fleet vehicles - LPG	Fleet Vehicles	Scope 1	0	litre	0,0016	0,00	no consumption
Fleet vehicles - CNG	Fleet Vehicles	Scope 1	0	kg	0,0026	0,00	no consumption
Refrigerants and Fire Suppressants	Fugitives	Scope 1	-	-	-	0,00	Fugitives
Water treatment emissions	Fugitives	Scope 1	-	-	-	0,00	Fugitives
Waste composting emissions	Fugitives	Scope 1	-	-	-	0,00	Fugitives
Electricity energy	Electricity Brazil	Scope 2	0	Mwh	0,1342	0,00	Electricity

10,28

Source Credit360 Audited by KPMG

In relation to the Scopes, the details are as follows (approach by location):

- **Scope 1** (own emissions): 10 tons of CO₂
- **Scope 2** (energy purchase emissions): 0,00 tons of CO₂

At the BAT Group level, the calculation of GHG emissions uses internationally recognized methodologies and emission factors, in addition to the company presenting its results on platforms such as the CDP Report.

A.3. Standards and Methodologies Used

The greenhouse gas inventory reports are based on the GHG Protocol standards and guidelines. The internal management of precursor data is carried out by the EHS teams and the data are entered into the reporting platform (CR360), which allows the calculation of CO₂ emissions based on global warming potential data (GWP - Global Warming Potential)

Credit 360 * tool was used to calculate the carbon footprint. The data was taken manually. Renewable electricity is procured, and evidence provided by the supplier.

*Credit 360 software published by UL LLC

BAT Trieste Factory its monthly environmental KPIs on Credit360. Data is reviewed by the regional EHS team and checked by the Group EHS team for consistency. On an annual basis, Trieste Factory data is aggregated with BAT Group data to produce Group reports, including ESG Report, CDP submission and other platforms. Prior to publication, on an annual basis, the data are subject to external verification by an independent audit organization.

A.4. Information Assurance Level

The level of assurance of the greenhouse gas inventory at BAT Trieste S.p.A is carried out by the independent organization KPMG and Istituto Totum, was limited, covering Scope 1 and 2 (according to the GHG Protocol) and other KPI reported in the ESG panels. The Totum Institute limited itself to verifying the fugitive emissions and effluent emissions, belonging to Scope 1.

The object (Trieste Factory) has independent verification by a third party (Totum Institute) for the carbon neutrality process, based on the guidelines of PAS Standard 2060:2014.

ANNEX B - DESCRIPTION OF THE GREENHOUSE GAS EMISSION REDUCTIONS THAT PROVIDE THE BASIS FOR THE DECLARATION

B1. History of Greenhouse Gas Emissions (GHG)

BAT Trieste Factory was built and started immediately operations in December 2022. Scope 1 and 2 emissions (market-based and location-based) are tracked and compared monthly. Annual targets (projections for the next year) are defined, calculated and it will be compared with the next years.

B2. Description of Renewable Energy Traceability Instruments

The BAT Trieste factory acquired 100% Renewable Energy to reduce total Scope 2 emissions.

Energy consumption (scope 2) in the period was tracked by Renewable Energy Certificates issued once a year. According to the guidelines of the GHG Protocol, the recommendation is that this energy traceability instruments is highly recognized evidence of source of renewal energy with low emission.

Therefore, in reporting the emissions inventory for Scope 2, according to the methodology of the choice approach, it can be stated that the total Scope 2 emissions is zero.

ANNEX C - DESCRIPTION OF INSTRUMENTS FOR REDUCING THE CARBON FOOTPRINT AND FOR OFFSETTING RESIDUAL EMISSIONS

C.1. Description of the renewable energy traceability tools (I-REC)

The renewable energy traceability tools for calculating Scope 2 emissions using the the market-choice methodology are described in section B.3 of this statement.

C.2. Description of compensation tools: carbon credits

Carbon credits were acquired according to the residual content of the emissions quantification audited by KPMG. For this purpose, 10 Verified Carbon Standard credits were purchased this year from Guangxi Jinxiu IFM (conversion of logged to protected forest) Project. Details of the operation are specified below:

Serial Numbers: 15019-638905502-638905512-VCS-VCU-323-VER-CN-14-2326-01032016-28022017-0

Date of Retirement: 14/02/2025 04:00:23 PM

Beneficial Owner: BAT TRIESTE S.P.A.

Retirement Reason Details: Credits were retired on behalf of BAT TRIESTE S.P.A. for their environmental sustainability strategy in 2024.

Public URL: <https://registry.verra.org/myModule/rpt/myrpt.asp?r=206&h=281300>

The certificate of carbon offsets retired is attached as Annex E.

C.3. Use of carbon neutrality tools

The Scope 1 residual emissions, according to the quantifications in the KPMG audit, total 10 tons of CO₂eq and the fugitive and effluent treatment emissions total 0 tCO₂eq. Scope 2 residual emissions, based on the quantifications in the KPMG audit and the market choice methodology using I-RECs (as per item B.3), were considered zero. Therefore, the acquired carbon credits are intended to offset the 10 tCO₂eq emissions related to the Scope 1 and fugitive emissions, making the Casablanca Unit carbon neutral

C.4. Quality Criteria for Offset Instruments - Carbon Credits

The carbon credits acquired, as mentioned in C.2, meet all the quality criteria set out in Standard PAS 2060:2014, namely:

- Acquired credits represent an emission reduction considered additional The Guangxi Jinxiu IFM (conversion of logged to protected forest) Project - Projects from which carbon credits originate meet the criteria of additionality, permanence and do not have the risk of double counting The Guangxi Jinxiu IFM (conversion of logged to protected forest) Project

- Carbon credits were verified by an independent third party (China Environmental United Certification Center Co., Ltd. (CEC), with the monitoring report available at https://registry.verra.org/mymodule/ProjectDoc/Project_ViewFile.asp?FileID=69715&IDKEY=rlksjoiuwqowrnoiuomnckjashoufifmln902309ksdfllu098396136985 and were only issued after the reduction was confirmed (Verra does not issue ex-ante credits).

- Carbon Credits were retired within a period of 12 months from the date of declaration of neutrality

(February 14, 2025)

- The Project from which the Carbon Credits were acquired has all documentation and registration on the Verra public platform, which is an international standard and a platform that has Quality Assurance Principles including additionality, permanence, leakage and avoided double counting). <https://verra.org/project/vcs-quality-assurance-principles/> and on the public platform (Verra registry) <https://registry.verra.org/app/projectDetail/VCS/2326>

Sustainability 2024 Assured Metrics

KPMG have conducted independent, limited assurance in accordance with ISAE (UK) 3000 and ISAE 3410 over the 2024 Sustainability 'Selected Information' listed below, as contained in this Annual Report. KPMG's Independent Limited Assurance Report is provided on page 154.

Underlying Selected Information	Selected Information
Consumers of non-combustible products (also referred to as Smokeless products) (number of, in millions)	291
Incidents of non-compliance with regulations resulting in fine or penalty	2
Incidents of non-compliance with regulations resulting in a regulatory warning	0
Scope 1 CO ₂ e emissions (thousand tonnes)	237
Scope 2 CO ₂ e emissions (market based) (thousand tonnes)	74
Scope 2 CO ₂ e emissions (location based) (thousand tonnes)	325
Scope 1 and Scope 2 CO ₂ e emissions intensity ratio (tonnes per £m revenue)	11.5
Scope 1 and Scope 2 CO ₂ e emissions intensity ratio (tonnes per EUR m revenue)	9.7
Total Scope 3 CO ₂ e emissions (thousand tonnes) - for 2023. Scope 3 GHG emissions are reported one year later	5,479
Total energy consumption (GWh)	1,996
Energy consumption intensity (GWh per million £ revenue)	0.08
Energy consumption intensity (GWh per million EUR revenue)	0.07
Renewable energy consumption (GWh)	900
Non-Renewable energy consumption (GWh)	1,096
Total water withdrawn (million m ³)	2.73
Total water recycled (million m ³)	1.03
Total water discharged (million m ³)	1.29
Emissions to water:	
- 12% operations sites measure phosphates in water discharged.	
- 24% operations sites measure nitrates content in water discharged.	
- 3% operations sites measure pesticides content in water discharged.	
Number of operations sites in areas of high-water stress with and without water management policies	23/0
% of sources of wood used by our directly contracted farmers for curing fuels that are from sustainable sources ¹	100
% of tobacco hectares reported to have appropriate best practice soil and water management plans implemented	87
Total waste generated (thousand tonnes)	110.58
Hazardous waste and radioactive waste generated (thousand tonnes)	1.20
Total waste recycled (thousand tonnes)	97.3
% of tobacco farmers reported to grow other crops for food or as additional sources of income	94.1
% of farms monitored for child labour	100
% of farms with incidents of child labour identified ²	0.05
Number of child labour incidents identified ²	117
% of child labour incidents reported as resolved by end of the growing season	100
% of farms monitored for grievance mechanisms ³	100
% of farms reported to have sufficient PPE for agrochemical use ⁴	98.99
% of farms reported to have sufficient PPE for tobacco harvesting ⁴	94.3
H&S - Lost Time Incident Rate (LTR)	0.12
H&S - Number of serious injuries (employees)	8
H&S - Number of serious injuries (contractors)	13
H&S - Number of fatalities (employees)	0
H&S - Number of fatalities (contractors)	1
H&S - Number of fatalities to members of public involving BAT vehicles	1
% female representation in Management roles	44
% female representation on Senior Leadership teams	37
% of key leadership teams with at least a 50% spread of distinct nationalities	92
Global unadjusted gender pay gap (average %)	15
% of product materials and high-risk indirect service suppliers that have undergone at least one independent labour audit within a three-year cycle	91
Number of established SoBC breaches	164
Number of disciplinary actions taken as a result of established SoBC breaches that resulted in people leaving BAT	81
Number of established SoBC breaches - relating to workplace and human rights	71

¹ This information is the Leaf Data and Human Rights Selected Information as referred to in KPMG's limited assurance opinion.⁶

Sustainability Limited Assurance Report

Independent Practitioner's Limited Assurance Report to British American Tobacco plc.

Report on selected sustainability information included within British American Tobacco plc's Combined Annual and Sustainability Report for the year ended 31 December 2024.

Conclusion

We have performed a limited assurance engagement on whether selected information in British American Tobacco plc's "BAT" or the "Company" Combined Annual and Sustainability Report (the "Report") for the year ended 31 December 2024 has been properly prepared in accordance with BAT's 2024 Reporting Criteria and BAT's Scope 3 - Simplified Reporting Methodology as set out at www.bat.com/investorrelations/sustainability by employing (the "Reporting Criteria"). The information within the Report that was subject to assurance is listed as the "Sustainability 2024 Assured Metrics" on page 153 and, in some cases, is also on page 135 indicated with the symbol "S" (the "Selected Information"). The Selected Information for Total Scope 3 CO₂e emissions is for the year ended 31 December 2023.

Based on the procedures performed and evidence obtained, nothing has come to our attention that causes us to believe that the Selected Information has not been properly prepared in all material respects, in accordance with the Reporting Criteria.

Our conclusion is to be read in the context of the remainder of the report, in particular the "Inherent Limitations in Preparing the Selected Information" and "Intended use of our report" sections below.

Our conclusion on the Selected Information does not extend to other information that accompanies or contains the Selected Information and our assurance report (hereafter referred to as "Other Information"). We have not performed any procedures as part of this engagement with respect to such Other Information. We audited the financial statements, and the part of the Directors' Remuneration Report to be audited, included within the Other Information and our report thereon is included with the Other Information.

Basis for Conclusion

We conducted our engagement in accordance with International Standard on Assurance Engagements (ISAE) 3000 Assurance Engagements Other Than Audits or Reviews of Historical Financial Information (ISAE (UK) 3000) issued by the Financial Reporting Council ("FRC") and, in respect of the greenhouse gas emissions information included within the Selected Information, in accordance with International Standard on Assurance Engagements 3410 Assurance Engagements on Greenhouse Gas Statements ("ISAE 3410") issued by the International Auditing and Assurance Standards Board ("IAASB"). Our responsibilities under those standards are further described in the "Our responsibilities" section of our report.

We have complied with the Institute of Chartered Accountants in England and Wales ("ICAEW") Code of Ethics, which includes independence and other ethical requirements founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour, that are at least as demanding as the applicable provisions of the International Ethics Standards Board for Accountants ("IESBA") International Code of Ethics for Professional Accountants (including International Independence Standards).

Our firm applies International Standard on Quality Management (UK) 1 Quality Management for Firms that Perform Audits or Reviews of Financial Statements or Other Assurance or Related Services Engagements ("ISQM (UK) 1"), issued by the FRC, which requires the firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements. We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

Inherent Limitations in Preparing the Selected Information

The nature of non-financial information, the absence of a significant body of established practice on which to draw, and the methods and precision used to determine non-financial information, allow for different, but acceptable, evaluation and measurement techniques and can result in materially different measurements, affecting comparability between entities and over time. The greenhouse gas ("GHG") emissions quantification process is subject to scientific uncertainty, which arises because of incomplete scientific knowledge about the measurement of GHGs and estimation (or measurement) uncertainty resulting from the measurement and calculation processes used to quantify emissions within the bounds of existing scientific knowledge. For Scope 3 GHG emissions, there are also significant limitations in the availability and quality of GHG emissions data from third parties, resulting in BAT's reliance on proxy data in determining estimated Scope 3 GHG emissions. Over time better information may become available from third parties and the principles and methodologies used to measure and report Scope 3 GHG emissions may change based on market practice and regulation. The Reporting Criteria has been developed to assist BAT in reporting sustainability information selected by BAT as key metrics to measure its progress against its sustainability strategy. As a result, the Selected Information may not be suitable for another purpose.

Directors' Responsibilities

The Board of Directors of BAT are responsible for:

- Designing, implementing and maintaining internal controls relevant to the preparation and presentation of the Selected Information that is free from material misstatement, whether due to fraud or error;

- selecting and developing suitable Reporting Criteria for preparing the Selected Information;
 - properly preparing the Selected Information in accordance with the Reporting Criteria; and
 - the contents and statements contained within the Report and the Reporting Criteria; and
- Our Responsibilities**
- Planning and performing the engagement to obtain limited assurance about whether the Selected Information is free from material misstatement, whether due to fraud or error;
 - Forming an independent limited assurance conclusion, based on the procedures we have performed and the evidence we have obtained; and
 - Reporting our conclusion to BAT.

Summary of Work Performed as the Basis for Our Conclusion

We exercised professional judgment and maintained professional scepticism throughout the engagement. We planned and performed our procedures to obtain evidence that is sufficient and appropriate to obtain a meaningful level of assurance over the Selected Information to provide a basis for our limited assurance conclusion. Planning the engagement involves assessing whether BAT's Reporting Criteria are suitable for the purposes of our limited assurance engagement. Our procedures selected depended on our judgement, on our understanding of the Selected Information and other engagement circumstances, and our consideration of areas where material misstatements are likely to arise.

- In carrying out our engagement, we performed procedures which included:
- Conducting interviews with BAT management to obtain an understanding of the key processes, systems and controls in place over the preparation of the Selected Information;
 - Performing risk assessment procedures over the aggregated Selected Information, including a comparison to the prior period's amounts being due regard to changes in business volume and the business portfolio;
 - Performing limited substantive testing, including agreeing a selection of the Selected Information to the corresponding supporting information;
 - Considering the appropriateness of the carbon conversion factor calculations and other unit conversion factor calculations used by reference to widely recognised and established conversion factors;
 - Reproducting a selection of the carbon conversion factor calculations and other unit conversion factor calculations; and
 - Reading the Report with regard to the Reporting Criteria, and for consistency with our findings over the Selected Information.
- However our procedures did not include:
- Physical visits to the farms which provided the source data for the "Leaf Data and Human Rights" Selected Information being that marked with a "S" symbol on page 153;
 - Physical visits to the operational sites which provided the source data for the "Emissions to Water" Selected Information; and
 - Testing the accuracy of the sales volumes in BAT's Procurement IT system which were used as an input in calculating Scope 3 Category 1 CO₂e emissions (part of Total Scope 3 CO₂e emissions).
- The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement. Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

Intended Use of Our Report

Our report has been prepared for BAT solely in accordance with the terms of our engagement. We have consented to the publication of our report within BAT's Report for the purpose of BAT showing that it has obtained an independent assurance report in connection with the Selected Information. Our report was designed to meet the agreed requirements of BAT determined by BAT's needs at the time. Our report should not therefore be regarded as suitable to be used or relied on by any party wishing to acquire rights against us other than BAT for any purpose or any contract, by any party other than BAT, who obtains access to our report or a copy and chooses to rely on our report (or any part of it) will do so at its own risk. To the fullest extent permitted by law, KPMG LLP will accept no responsibility or liability in respect of our report to any other party.

George Richards
for and on behalf of KPMG LLP
Chartered Accountants
15 Canada Square
London E14 5GL
12 February 2025

The maintenance and integrity of BAT's website is the responsibility of the Directors of BAT, and we work carried out by us does not involve consideration of these matters and, accordingly, we accept no responsibility for any changes that may have occurred to the reported Selected Information, Reporting Criteria or Report presented on BAT's website since the date of our report.⁶



Certificate of Verified Carbon Unit (VCU) Retirement

Verra, in its capacity as administrator of the Verra Registry, does hereby certify that on 14 Feb 2025, 11 Verified Carbon Units (VCUs) were retired on behalf of:

BAT TRIESTE S.P.A.

Project Name

Guangxi Jinxiu IFM (conversion of logged to protected forest) Project

VCU Serial Number

15019-638905502-638905512-VCS-VCU-323-VER-CN-14-2326-01032016-28022017-0

Additional Certifications

Independent Limited Assurance Declaration

BAT Trieste S.p.A - Italy

Verification Period: March 23th 2025 to May 21th 2025

Process Code for PAS 2060:2014 Certification Process: IT-21-2025

Verification Team: Claudio Silva (Lead Auditor) and Roberta Bertoni (Reviewer) – Instituto Totum

BAT Trieste S.p.A - Italy, contracted Instituto Totum to conduct a limited assurance assessment regarding the Carbon Neutrality Declaration (“Qualifying Explanatory Statement” document) for the Unit – Italy Trieste, for the period from *December 1st 2023 to November 30th 2024*.

Conclusion: Based on the procedures Instituto Totum has performed and the evidence obtained, nothing has come to verification team attention that causes it to believe that the Carbon Neutrality Declaration (“Qualifying Explanatory Statement”, dated 25th March 2025) is not fairly stated and has not been prepared, in all material respects, in accordance with the Reference Standard. This conclusion relates only to the referenced Carbon Neutrality Declaration (“Qualifying Explanatory Statement”), and should be read in the context of this Independent Limited Assurance Report, particularly with regard to the details listed below.

Scope of Limited Assurance Work

The scope and limits of this work are restricted to the verification of the Carbon Neutrality Declaration referenced in this Report, in accordance with Standard PAS 2060:2014 - “Specification for the demonstration of carbon neutrality” (reference standard). The object for which compliance to the reference standard is claimed is the Italy Trieste Unit, which belongs to British American Tobacco, Instituto Totum did not carry out any activity and did not express any conclusions that could be published outside the defined scope, for the period of compliance with the established reference standard. Annex to this Independent Limited Assurance Declaration is the checklist PAS 2060:2014 extracted from Totum Indicators Verification System – STVI.

Factual Basis of Conclusion

Instituto Totum planned and executed a limited assurance verification work, with the objective of minimizing the risks of not detecting material errors in relation to the reference standard, including, but not limited to:

- Allocation of qualified verification team with respect to the scope of work and reference standard;
- Conducting interviews with key personnel of the organization to obtain knowledge about the applied processes, systems and controls;
- Verification of data, information and documented records of the organization itself, preferably audited by an independent third party;
- Verification of documents from sources outside the company, traced back to their origin through consultation with public or private sources;
- Critical analysis of the evidence verified within the context of compliance with the reference standard;
- List of requested clarifications, observations and corrective actions that are attached to this statement.

Inherent Limitations

The verification process was based on sampling of existing data and information, not including the generation of additional data to those that were already available. The assurance of Instituto Totum is made on the premise that the data and information were provided by the client organization in good faith. There are inherent limitations to the limited verification process. The detection of contingencies, liabilities and data consolidation errors, when they exist, are subject to limitations imposed by their evidence and materiality, always subject to sampling. The process of generating information contained in the greenhouse gas inventory of the client organization was not part of the scope of this verification, and the Audit Report issued by a third party (other than the Instituto Totum) was considered as sufficient evidence of the reliability of greenhouse gas inventory data at a reasonable level. The list of observations and notes made in the verification process is not intended to be the complete list of discrepancies in relation to the reference standard in the audited scope. Eventual items considered “compliant” due to the sampling are not necessarily exempt from real or potential problems.

Independence

Instituto Totum has internal policies and guidelines to ensure that the certifier itself, its verification team and internal team are independent in relation to the client's activities. Instituto Totum does not have other contracts with the client that may signify a conflict of interest.

Instituto Totum is accredited by the General Accreditation Coordination of INMETRO Brazil (CGCRE) by the ABNT NBR ISO 14.065:2012 Standard.

The work performed on a verification with a limited confidence level varies in nature, timing and is less extensive and in-depth than work performed on a verification with a reasonable level of confidence. Instituto Totum planned and executed the work to obtain evidence considered sufficient to support his opinion, and the risk linked to this conclusion is reduced, but not reduced to the point of being very low. The report attests only to what was found within the analyzed sample. Instituto Totum expressly disclaims any responsibility for any decision by any person or organization based on this Independent Limited Assurance Report.